

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Disposal/Injection Well Monitoring Report

Operator: JIREH RESOURCES
PO BOX 701230
TULSA OK 74170

Owner: JIREH RESOURCES
PO BOX 701230
TULSA OK 74170

State: OK County: OSAGE

Inventory Number: OS6302000

Tr Section: SE Section: 11

Township: 24N Range: 07E

Surface Location: 400N/330W

Well Activity

Disposal

No. of Wells: _____

Type of Permit

☒ Individual

☐ Area

Lease Name

West Dalton

Well Number

1

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Jul 2016	0	0	0			
Aug 2016	0	0	2			
Sep 2016	0	0	0			
Oct 2016	0	0	8			
Nov 2016	0	0	5			
Dec 2016	0	0	5			
Jan 2017	0	0	8			
Feb 2017	0	0	4			
Mar 2017	0	0	4			
Apr 2017	0	0	5			
May 2017	0	0	0			
Jun 2017	0	0	10			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

Larry A. Woods V.P.



6/30/2017

Entered

✓

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056Inspector: Rick L. Davis Dt/Tm Inspected: 11/29/2016 10:33:00 AM Duration: _____
Operator Representative: Clarence Crawford Dt Scheduled: _____ Dt Op Notified: _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
P.O. BOX 701230 Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74170 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE W/MIT INSPECTION

Purpose: Operator Request Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iDEV1636453222 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 11/29/2016 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: N

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>150</u>	<u>0</u>	Max Pressure: _____
How Determined?:	<u>COMP</u>	<u>COMP</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

Comments

Evaluation: Name: JM Date: 11/9/17Inspection Results: 1 Follow-up: A Reason: SECViolation Code: 0 Frequency: NR

Received Date: 1/4/2017

Mechanical Integrity Test Results

SCAN CODE: 28

Casing or Annulus Pressure Test

Osage Nation / Environmental Protection Agency

P.O. Box 1495
Pawhuska, OK 74056Inspector: Rick L. Davis Test Date: 11/29/2016 Test Time: 10:33 AM
Operator Representative: Clarence Crawford Date Report Sent to Operator: _____

General Well Data

Operator: JIREH RESOURCES, LLC - 1486 Inventory Number: OS6302
P.O. BOX 701230 API Well No.: 35-113-00000-00-92
TULSA, OK 74170 Well Name/No.: W. DALTON 1
Location: SE 11 24N 7E 400N - 330W
Phone: _____ Field name: _____
Injection Interval: - USDW Bot: _____ Well Type: EOR
Annulus Fluid Type: _____ Concentric Pkr: - Packer Depth: 2838 Casing: 5.500 in. Tubing: ##### in.

Tubing and Annulus Pressure Test Results

Type of MIT: WTR/BRINE Interface Test Reason: Operator Request
Inj. Status: N Inj. Rate: _____ bpd Tubular Lining: Seal-tite Dual Time Since Ann Filled: _____ Hrs

		Tubing			Annulus			Flowback	Pressure	Volume
		Pressure	Time		Pressure					
			Time							
Pre-Test:		<u>150</u>			<u>0</u>	psi		High:	_____	psi
Initial:	<u>10:33 AM</u>	<u>150</u>			<u>300</u>	psi		Mid:	_____	psi _____ ml
Mid:	<u>11:03 AM</u>	<u>150</u>			<u>300</u>	psi		Low:	_____	psi _____ ml
Final:						psi		End:	_____	psi _____ ml
								Total Volume:	_____	0 ml

Casing/Tubing Annulus Monitoring

Device: _____
Fluid Level: _____ Annulus Prs: _____ psi
Test Result: Acceptable
Failure Type: _____
Failure Cause: _____
Repair Due: _____
Engineer Signature: Rick L. Davis
Review Date: 12/29/2016

ADA Pressure Test - Required Test Pressure

(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)

	Tubing	Annulus
Depth to Top Perf/Open Hole:	_____ ft	_____ ft
Depth to Fluid Level:	_____ ft	_____ ft
Fluid Column Height:	_____ ft	_____ ft
Specific Gravity of Fluid:	<u>1.06</u>	<u>1.06</u>
Nitrogen Weight Factor:	_____	_____
Required Test Pressure:	_____ psi	_____ psi

Additional Comments for Mechanical Integrity Test

Received Date: 1/4/2017

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Disposal/Injection Well Monitoring Report

Operator: JIREH RESOURCES
2448 EAST 81st STREET STE 4960
TULSA OK 74137

Owner: JIREH RESOURCES
2448 EAST 81st STREET STE 4960
TULSA OK 74137

State: OK County: OSAGE

Inventory Number: OS6302000

Qtr Section: SE Section: 11

Township: 24N

Range: 07E

Surface Location: 400N/330W

Well Activity

Enhanced Recovery

No. of Wells: 3

Type of Permit

☒ Individual

☐ Area

Lease Name

West Dalton

Well Number

1

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Jul 2015	0	0	0			
Aug 2015	0	0	220			
Sep 2015	0	0	185			
Oct 2015	0	0	240			
Nov 2015	0	0	215			
Dec 2015	0	0	190			
Jan 2016	0	0	95			
Feb 2016	0	0	195			
Mar 2016	0	0	215			
Apr 2016	0	0	240			
May 2016	0	0	175			
Jun 2016	0	0	195			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Signature:

Date Signed:

Larry A. Woods V.P.



6/30/2016

Entered

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Disposal/Injection Well Monitoring Report

Operator: JIREH RESOURCES
2526 EAST 71ST STREET, SUITE A
TULSA OK 74136

Owner: JIREH RESOURCES
2526 EAST 71ST STREET, SUITE A
TULSA OK 74136

State: OK County: OSAGE

Inventory Number: OS6302000

Qtr Section: SE Section: 11

Township: 24N

Range: 07E

Surface Location: 400N/330W

Well Activity

Enhanced Recovery

No. of Wells: 3

Type of Permit

☒ Individual

☐ Area

Lease Name

West Dalton lease

Well Number

1

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Jul 2015 <u>14</u>	<u>20</u>	<u>20</u>	<u>312</u>			
Aug 2015 <u>14</u>	<u>20</u>	<u>20</u>	<u>130</u>			
Sep 2015 <u>14</u>	<u>0</u>	<u>0</u>	<u>0</u>			
Oct 2015 <u>14</u>	<u>0</u>	<u>0</u>	<u>0</u>			
Nov 2015 <u>14</u>	<u>0</u>	<u>20</u>	<u>30</u>			
Dec 2015 <u>14</u>	<u>0</u>	<u>0</u>	<u>0</u>			
Jan 2016 <u>15</u>	<u>0</u>	<u>0</u>	<u>0</u>			
Feb 2016 <u>15</u>	<u>0</u>	<u>0</u>	<u>0</u>			
Mar 2016 <u>15</u>	<u>0</u>	<u>0</u>	<u>0</u>			
Apr 2016 <u>15</u>	<u>0</u>	<u>20</u>	<u>69</u>			
May 2016 <u>15</u>	<u>0</u>	<u>20</u>	<u>82</u>			
Jun 2016 <u>15</u>	<u>0</u>	<u>0</u>	<u>40</u>			

CERTIFICATION


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Name and Official Title:

Signature:

Date Signed:

Larry A. Wood V.P.



7/10/2015

Entered

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Disposal/Injection Well Monitoring Report

Operator: JIREH RESOURCES

2526 EAST 71ST STREET, SUITE A
TULSA OK 74136

Owner: JIREH RESOURCES

2526 EAST 71ST STREET, SUITE A
TULSA OK 74136

State: OK County: OSAGE

Inventory Number: OS6302000

Qtr Section: SE Section: 11

Township: 24N

Range: 07E

Surface Location: 400N/330W

Well Activity

Enhanced Recovery

No. of Wells: 3

Type of Permit

☒ Individual

☐ Area

Lease Name

West Dalton

Well Number

1

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Jul 2013	0	0	4509			
Aug 2013	-20	0	4870			
Sep 2013	-15	20	5302			
Oct 2013	-20	15	4940			
Nov 2013	-20	20	4705			
Dec 2013	-20	-20	3500			
Jan 2014	-20	-10	2490			
Feb 2014	0	0	1740			
Mar 2014	-20	-20	2040			
Apr 2014	-15	-10	1670			
May 2014	-15	5	3440			
Jun 2014	20	52	2413			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Lanny Woods
V.P.

Signature:



Date Signed:

7/8/2014

Entered

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056Inspector: J. Andrew Yates Dt/Tm Inspected: 7/29/2014 4:15:00 PM Duration: 0.3
Operator Representative: NONE. Dt Scheduled: _____ Dt Op Notified: _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE UIC INSPECTION

Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: IJAY1421252912 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>20</u>	<u>0</u>	Max Pressure: _____
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

Comments

ACTIVE WELL. S. WTR. PUMP @ T. BTTY. RUNNING @ TIME OF INSPECTION.Evaluation: Name:  Date: 7/22/14Inspection Results: 1 Follow-up: A Reason: SeeViolation Code: None Frequency: N/A

Received Date: 8/14/2014

Mechanical Integrity Test Results

SCAN CODE: 28

Casing or Annulus Pressure Test

Osage Nation / Environmental Protection Agency

P.O. Box 1495

Pawhuska, OK 74056

Inspector: J. Andrew YatesTest Date: 10/17/2011Test Time: 1:15 PMOperator Representative: NATHAN BUCHANAN

Date Report Sent to Operator: _____

General Well Data

Operator: JIREH RESOURCES, LLC - 1486Inventory Number: OS63022526 EAST 71ST ST. STE AAPI Well No.: 35-113-00000-00-92TULSA, OK 74136Well Name/No.: W. DALTON 1Location: SE 11 24N 7E 400N - 330W

Phone: _____

Field name: _____

Injection Interval: - USDW Bot: _____Well Type: EORAnnulus Fluid Type: _____ Concentric Pkr: - Packer Depth: 2838 Casing: 5.500 in. Tubing: ##### in.

Tubing and Annulus Pressure Test Results

Type of MIT: Std. Annulus Pres. TestTest Reason: New PermitInj. Status: N Inj. Rate: 0 bpd Tubular Lining: Seal-tite Dual Time Since Ann Filled: _____ Hrs

	Time	Tubing Pressure	Time	Annulus Pressure	Flowback	Pressure	Volume
Pre-Test:		0		0 psi	High:	235 psi	
Initial:	1:20 PM	0		235 psi	Mid:	100 psi	1750 ml
Mid:	1:35 PM	0		235 psi	Low:	20 psi	1250 ml
Final:	1:50 PM	0		235 psi	End:	0 psi	500 ml
					Total Volume:		3500 ml

Casing/Tubing Annulus Monitoring

Device: _____

Fluid Level: _____ Annulus Prs: _____ psi

Test Result: Acceptable

Failure Type: _____

Failure Cause: _____

Repair Due: _____

Engineer Signature: Rick L. DavisReview Date: 10/31/2011

ADA Pressure Test - Required Test Pressure

(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)

	Tubing	Annulus
Depth to Top Perf/Open Hole:	_____ ft	_____ ft
Depth to Fluid Level:	_____ ft	_____ ft
Fluid Column Height:	_____ ft	_____ ft
Specific Gravity of Fluid:	<u>1.06</u>	<u>1.06</u>
Nitrogen Weight Factor:	_____	_____
Required Test Pressure:	_____ psi	_____ psi

Additional Comments for Mechanical Integrity Test

CO.CMT'D. 4.5" FJ CSG. LINER @ 2814'. 2.375"SEALTITE TBG. W/ PKR. @ 2812'.

Need Auth
to Inject

Received Date: 11/16/2011

Mechanical Integrity Test Results

SCAN CODE: 28

Casing or Annulus Pressure Test

Osage Nation / Environmental Protection Agency

P.O. Box 1495

Pawhuska, OK 74056

Inspector: J. Andrew YatesTest Date: 10/17/2011 Test Time: 1:15 PMOperator Representative: NATHAN BUCHANAN

Date Report Sent to Operator: _____

General Well Data

Operator: JIREH RESOURCES, LLC - 1486 Inventory Number: OS6302
2526 EAST 71ST ST. STE A API Well No.: 35-113-00000-00-92
TULSA, OK 74136 Well Name/No.: W. DALTON 1
Location: SE 11 24N 7E 400N - 330W
Phone: _____ Field name: _____
Injection Interval: - USDW Bot: _____ Well Type: EOR
Annulus Fluid Type: _____ Concentric Pkr: - Packer Depth: 2838 Casing: 5.500 in. Tubing: 2.375 in.

Tubing and Annulus Pressure Test Results

Type of MIT: SAPT Test Reason: #Name?
Inj. Status: N Inj. Rate: 0 bpd Tubular Lining: Seal-tite Dual Time Since Ann Filled: _____ Hrs

	Time	Tubing Pressure	Time	Annulus Pressure	Flowback	Pressure	Volume
Pre-Test:		<u>0</u>		<u>0</u> psi	High:	<u>235</u> psi	
Initial:	<u>1:20 PM</u>	<u>0</u>		<u>235</u> psi	Mid:	<u>100</u> psi	<u>1750</u> ml
Mid:	<u>1:35 PM</u>	<u>0</u>		<u>235</u> psi	Low:	<u>20</u> psi	<u>1250</u> ml
Final:	<u>1:50 PM</u>	<u>0</u>		<u>235</u> psi	End:	<u>0</u> psi	<u>500</u> ml
					Total Volume:		<u>3500</u> ml

Casing/Tubing Annulus Monitoring

Device: _____
Fluid Level: _____ Annulus Prs: _____ psi

Test Result: Acceptable
Failure Type: _____
Failure Cause: _____
Repair Due: _____
Engineer Signature: Rick L. Davis
Review Date: 10/31/2011

ADA Pressure Test - Required Test Pressure

(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)

	Tubing	Annulus
Depth to Top Perf/Open Hole:	_____ ft	_____ ft
Depth to Fluid Level:	_____ ft	_____ ft
Fluid Column Height:	_____ ft	_____ ft
Specific Gravity of Fluid:	<u>1.06</u>	<u>1.06</u>
Nitrogen Weight Factor:	_____	_____
Required Test Pressure:	_____ psi	_____ psi

Additional Comments for Mechanical Integrity Test

CO.CMT'D. 4.5" FJ CSG. LINER @ 2814'. 2.375"SEALTITE TBG. W/ PKR. @ 2812'.

Received Date: 2/18/2014

NP 2/18/14

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056

Inspector: J. Andrew Yates Dt/Tm Inspected: 3/31/2014 1:00:00 PM Duration: 0.3
Operator Representative: NONE. Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE UIC INSPECTION

Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: ijay1409150962 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurf

Monitoring Device Elected: _____	Tubing	Annulus	
Monitoring Device: _____	<u>Y</u>	<u>Y</u>	AUTHORIZED
FLM Canister Pressure: _____	Actual Pressure: <u>-14</u>	<u>0</u>	Max Pressure: _____
Lease Status: <u>Active</u>	How Determined?: <u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Barrel Monitor Hooked Up?: _____	Static Fluid Level: _____	_____	Max Rate: _____
Barrel Fluid Level (%): _____	How Determined?: _____	_____	
Flowline Hooked Up?: <u>Y</u>	Injection Rate (bpd): <u>54</u>	How Rate Determined? <u>FA</u>	
Injecting?: <u>Y</u>			

Comments

ACTIVE WELL.

Evaluation: Name: [Signature] Date: 4.14.14

Inspection Results: 1 Follow-up: A Reason: see

Violation Code: None Frequency: NR

Received Date: 4/10/2014

No AFI
in Dms
MIT 10/17/2011

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056Inspector: J. Andrew Yates Dt/Tm Inspected: 11/25/2013 12:30:00 PM Duration: 0.2
Operator Representative: NONE. Dt Scheduled: _____ Dt Op Notified: _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE UIC INSPECTION

Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: IJAY1333337775 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: N

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>0</u>	<u>0</u>	Max Pressure: _____
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

Comments

ACTIVE WELL, CSG. HEAD W/ TBG. INJECTION LINE CONNECTED.Evaluation: Name: *David Agency* Date: 1.2.14Inspection Results: 1 Follow-up: D Reason: PRMViolation Code: 11012 Frequency: NR

Received Date: 12/12/2013

United States Environmental Protection Agency
Underground Injection Control Program
1445 Ross Avenue
Dallas, TX 75202-2733

29

Annual Disposal/Injection Well Monitoring Report

Operator: JIREH RESOURCES
2526 EAST 71ST STREET, SUITE A
TULSA OK 74136

Owner: JIREH RESOURCES
2526 EAST 71ST STREET, SUITE A
TULSA OK 74136

State: OK County: OSAGE

Inventory Number: OS6302000

Qtr Section: SE Section: 11

Township: 24N

Range: 07E

Surface Location: 400N/330W

Well Activity

Enhanced Recovery

No. of Wells: 1

Type of Permit

☒ Individual

☐ Area

Lease Name

W. Dalton

Well Number

1

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Jul 2012	110	190	13182			
Aug 2012			14054			
Sep 2012			9510			
Oct 2012			10916			
Nov 2012			10091			
Dec 2012			8836			
Jan 2013			8792			
Feb 2013			6752			
Mar 2013			6333			
Apr 2013			5500			
May 2013	Vac	190	806			
Jun 2013	Vac	190	870			

CERTIFICATION

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Name and Official Title:

Nathan Buchanan

Operations Manager

Signature:

Nathan Buchanan

Date Signed:

8/15/2013

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056

Inspector: J. Andrew Yates Dt/Tm Inspected: 8/5/2013 3:00:00 PM Duration: 0.3
Operator Representative: NONE. Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE UIC INSPECTION

Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iJAY1322434851 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: N

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>140</u>	<u>0</u>	Max Pressure: _____
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

Comments

ACTIVE WELL, S.WTR. PUMP NOT RUNNING @ TIME OF INSPECTION @ T. BTTY.

Evaluation: Name: *James G. Jones* Date: 8/15/13

Inspection Results: 1 Follow-up: D Reason: PRM

Violation Code: None Frequency: 2

Received Date: 8/14/2013

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056Inspector: J. Andrew Yates Dt/Tm Inspected: 5/30/2013 1:30:00 PM Duration: 0.3
Operator Representative: NONE. Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE UIC INSPECTION

Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iJAY1315436080 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: N

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>100</u>	<u>0</u>	Max Pressure: _____
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

Comments

ACTIVE WELL, S. WTR. PUMP NOT RUNNING @ TIME OF INSPECTION.Evaluation: Name: *Andrew Yates* Date: 6/7/13Inspection Results: 1 Follow-up: 0 Reason: PRMViolation Code: None Frequency: EM

Received Date: 6/5/2013

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056Inspector: J. Andrew Yates Dt/Tm Inspected: 3/7/2013 8:30:00 AM Duration: 0.3
Operator Representative: NONE. Dt Scheduled: _____ Dt Op Notified: _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE UIC INSPECTION


Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iJAY1307039217 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>100</u>	<u>0</u>	Max Pressure: _____
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	_____	_____	How Rate Determined? _____

Comments

ACTIVE WELL.Evaluation: Name:  Date: 3/14/13
Inspection Results: 1 Follow-up: D Reason: PRM
Violation Code: None Frequency: EM Received Date: 3/13/2013

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056

Inspector: J. Andrew Yates Dt/Tm Inspected: 12/18/2012 12:30:00 PM Duration: 0.3
Operator Representative: NONE Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE UIC INSPECTION

Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iJAY1236133775 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurf

Monitoring Device Elected: _____

Monitoring Device: _____

FLM Canister Pressure: _____

Lease Status: Active

Barrel Monitor Hooked Up?: _____

Barrel Fluid Level (%): _____

Flowline Hooked Up?: Y

Injecting?: Y

Tubing Annulus

Fittings: Y Y **AUTHORIZED**

Actual Pressure: -24 0 Max Pressure: _____

How Determined?: UIC UIC Min Req Press: _____

Static Fluid Level: _____ Max Rate: _____

How Determined?: _____

Injection Rate (bpd): _____ How Rate Determined? _____

Comments

ACTIVE WELL.

Evaluation: Name:  Date: 1/15/13

Inspection Results: 1 Follow-up: D Reason: PRM

Violation Code: None Frequency: Q

Received Date: 1/7/2013

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495

Pawhuska, OK 74056

Inspector: J. Andrew Yates Dt/Tm Inspected: 10/25/2012 9:00:00 AM Duration: 0.3
Operator Representative: NONE Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE UIC INSPECTION

Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: IJAY1230337957 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurf

Monitoring Device Elected: _____

Monitoring Device: _____

FLM Canister Pressure: _____

Lease Status: Active

Barrel Monitor Hooked Up?: _____

Barrel Fluid Level (%): _____

Flowline Hooked Up?: Y

Injecting?: Y

Tubing Annulus

Fittings: Y Y **AUTHORIZED**

Actual Pressure: -14 0 Max Pressure: _____

How Determined?: UIC UIC Min Req Press: _____

Static Fluid Level: _____ Max Rate: _____

How Determined?: _____

Injection Rate (bpd): _____ How Rate Determined? _____

Comments

ACTIVE WELL.

Evaluation: Name: *Andrew J. Yates* Date: 10/31/12

Inspection Results: 1 Follow-up: D Reason: PRM

Violation Code: None Frequency: EM

Received Date: 10/30/2012

U.S. States Environmental Protection Agency
 Underground Injection Control Program
 1445 Ross Avenue
 Dallas, TX 75202-2733

(29)

Annual Disposal/Injection Well Monitoring Report

Operator: JIREH RESOURCES
 2526 EAST 71ST STREET, SUITE A
 TULSA OK 74136

Owner: JIREH RESOURCES
 2526 EAST 71ST STREET, SUITE A
 TULSA OK 74136

State: OK **County:** OSAGE

Inventory Number: OS6302000

Qtr Section: SE **Section:** 11

Township: 24N

Range: 07E

Surface Location: 400N/330W

Well Activity

Enhanced Recovery

No. of Wells: _____

Type of Permit

☐ Individual

☐ Area

Lease Name

W. Dalton

Well Number

1

Month/Year	Injection Pressure		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Jul 2011	0		0			
Aug 2011						
Sep 2011						
Oct 2011	140	200	2093			
Nov 2011			16243			
Dec 2011			25,431			
Jan 2012			24,500			
Feb 2012			23,251			
Mar 2012			25,250			
Apr 2012			22,448			
May 2012			22,609			
Jun 2012			25,266			

CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

Nathan Buchanan
Operations Mgr

Signature:

Nathan Buchanan

Date Signed:

7/14/2011

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056

Inspector: J. Andrew Yates Dt/Tm Inspected: 5/21/2012 1:00:00 PM Duration: 0.3
Operator Representative: NONE Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE UIC INSPECTION

Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iJAY1215338510 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurf

Monitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>85</u>	<u>0</u>	Max Pressure: _____
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	<u>1025</u>	_____	How Rate Determined? <u>FA</u>

Comments

ACTIVE WELL.

Evaluation: Name: *[Signature]* Date: 6/18/12
Inspection Results: 1 Follow-up: D Reason: PRM
Violation Code: None Frequency: EM Received Date: 6/12/2012

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056Inspector: J. Andrew Yates Dt/Tm Inspected: 3/23/2012 9:30:00 AM Duration: 0.3
Operator Representative: NONE. Dt Scheduled: _____ Dt Op Notified: _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE UIC INSPECTION

Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iJAY1208630743 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>80</u>	<u>0</u>	Max Pressure: _____
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	<u>925</u>	_____	How Rate Determined? <u>FA</u>

Comments

ACTIVE WELL.Evaluation: Name: *Raymond G. Jones* Date: 3/29/12
Inspection Results: 1 Follow-up: D Reason: PRM
Violation Code: None Frequency: PRM Received Date: 3/27/2012

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056Inspector: J. Andrew Yates Dt/Tm Inspected: 12/8/2011 2:30:00 PM Duration: 0.3
Operator Representative: NONE Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 11 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: 36.571102, 96.52257 G

ROUTINE UIC INSPECTION

Purpose: Routine Periodic Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iJAY1136135785 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: Y
Injecting?: Y

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>100</u>	<u>0</u>	Max Pressure: _____
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	_____	_____	Max Rate: _____
How Determined?:	_____	_____	
Injection Rate (bpd):	<u>1180</u>	How Rate Determined?	<u>FA</u>

Comments

ACTIVE WELL.Evaluation: Name:  Date: 1/5/12Inspection Results: 1 Follow-up: D Reason: PRMViolation Code: None Frequency: 2

Received Date: 1/3/2012

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056Inspector: J. Andrew Yates Dt/Tm Inspected: 10/17/2011 1:15:00 PM Duration: 1.0
Operator Representative: NATHAN BUCHANAN Dt Scheduled: _____ Dt Op Notified _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: _____

ROUTINE W/MIT INSPECTION

Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iJAY1129738067 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: 10/17/2011 Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: N
Injecting?: N

	Tubing	Annulus	
Fittings:	<u>Y</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>0</u>	<u>0</u>	Max Pressure: _____
How Determined?:	<u>UIC</u>	<u>UIC</u>	Min Req Press: _____
Static Fluid Level:	<u>581</u>	<u>0</u>	Max Rate: _____
How Determined?:	<u>E</u>	<u>O</u>	
Injection Rate (bpd):	<u>0</u>		How Rate Determined? <u>CI</u>

Comments

NEW PERMIT WELL, HELD PRESSURE-OK.Evaluation: Name: *Nathan Buchanan* Date: 11/1/11Inspection Results: 10 Follow-up: D Reason: PRMViolation Code: None Frequency: EM

Received Date: 10/31/2011

Well Inspection

Scan Code: 30

Osage Nation / Environmental Protection Agency

P. O. Box 1495
Pawhuska, OK 74056Inspector: J. Andrew Yates Dt/Tm Inspected: 9/15/2011 10:00:00 AM Duration: 0.5
Operator Representative: NATHAN Dt Scheduled: _____ Dt Op Notified: _____

General Well Data and Inspection Information

Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status: _____
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone: _____ Field Nm: _____ Lat/Lng: _____

ROUTINE UIC INSPECTION

Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iJAY1126338456 Notification Type: _____
Incident No.: _____ Date Letter Sent to Owner: _____ Extension Date: _____
Comply No.: _____ Date Remedy Required: _____ Date Passed: _____

Pressures / Conditions

Date Last MIT: _____ Test Result: _____ Casing: 5.500 in. Tubing: 2.375 in. USDW: _____ ft subsurfMonitoring Device Elected: _____
Monitoring Device: _____
FLM Canister Pressure: _____
Lease Status: Active
Barrel Monitor Hooked Up?: _____
Barrel Fluid Level (%): _____
Flowline Hooked Up?: NA
Injecting?: NA

	Tubing	Annulus	
Fittings:	<u>NA</u>	<u>Y</u>	AUTHORIZED
Actual Pressure:	<u>0</u>		Max Pressure: _____
How Determined?:	<u>UIC</u>		Min Req Press: _____
Static Fluid Level:	<u>407</u>		Max Rate: _____
How Determined?:	<u>E</u>		
Injection Rate (bpd):	<u>0</u>		How Rate Determined? <u>CI</u>

Comments

PRODUCTION WELL BEING CONVERTED TO INJECTION WELL, OPEN CSG. HEAD W/ BRIDGE
PLUG IN WELL / CO. REP. STACK OF 4.5" FJ CSG. W/ FLOAT SHOE BY WELL. CO. GOING TO RUN
CSG. LINER IN WELL. WILL RESHOOT F.L. AFTER W/O.

Evaluation: Name: *Donald J. Jones* Date: 10/15/11Inspection Results: 10 Follow-up: D Reason: PR17Violation Code: None Frequency: EIM

Received Date: 9/26/2011